## Water Resources Management - Imported Supply Unit Estimated Power Rate for Planned State Water Project Receipts

2015						
Month August-15						Notes
				Total	SWP	
Table A	WSO SWP	CY 2015 SOC		Off Aqueduct	Unit Net	
Project	Delv.	Water		Power	Variable	
Water	Planning%**	Receipts**		Charges**	Rate**	
<u>AF</u>		AF		<u>\$</u>	<u>\$/AF</u>	
O'Neill		-			20.99	Table A Project Water - DWR Bulletin 132 Table B-4
Central Valley		-			29.09	Water Receipts - Latest WSO "Strawman" Report to DWR: "Report for Tuan 20150728 - for Jim Wilde"
Mojave Valley		-			256.88	Assumes total 576,674 AF to service area.
East Branch		136,051			214.87	Assumes total 42,183 AF DWA/CVWD/VCWPD supplies to service area.
West Branch	_	398,440			202.73	,
Total 1,911,500		534,491		13,079,992		Central Valley Unit Net Variable Rate at Dos Amigos (Reaches 4 through 13B)
** Variable input for calculations - subject	t to regular revision	n				Total OAPF Charges from DWR Invoice No. 15-013-O Jun. 30, 2014, without bond cover.
CALCULATIONS (based on source data)						
CALCOLATIONS (based on source data)					Power Requirements Calculation	
1. Power Requirements for WSO Planned SWP Receipts						
		-				
		Max Power				
		Requirements				In order to determine the charge per acre foot on the East Branch it is necessary
	<u>AF</u>	<u>kWh/AF</u>	<u>kWh</u>			to determine the rate per kWh
O'Neill		296	-			Calculation 1 determines the total kWh required for the planned SWP receipts.
Central Valley		434	-			Rate per kWh is determined as Total Cost/Total kWh
Mojave Valley East Branch	- 136,051	4,549 4,549	- 618,895,999			SWP receipts from latest WSO current trend demands net of flex storage withdrawal
West Branch	398,440	,	1,643,963,440			Power Requirements - State Water Project Analysis Office - fixed
Total	534,491	4,120	2,262,859,439			Fower Requirements - State Water Froject Analysis Onice - Inted
i otai		-	2,202,000,400			
2. Off Aqueduct Power Facilities Rate/kWh					OAPF Rate Calculation	
					Calculation 2 the \$ Rate per kWh is total charges over total kWh	
Total Costs (DWR CY 2015 SOC) \$ 13,079,992						
Total Power Required for SWP Receipts -kWh 2,262,859,439						
Rate \$/kWh		-	0.005780294			
3. Off Aqueduct Power Facilities Rate for Planned SWP Receipts					Calculation 3 determines the OAPF \$ rate per acre foot for planned receipts.	
kWh/AF	Rate \$/kWh	<u>\$/AF</u>				
	0.005780294	<u>5/AF</u> 26.29				
	0.005780294	23.85				
	0.000700204	20.00				
4. Power Rate for Planned SWP Receipts** 2015					Rate/AF	
Variable	Off-Aqueduct	Total				Calculation 4 combines the net variable rate and the Off-Aqueduct rate to provide a total rate
<u>\$/AF</u>	<u>\$/AF</u>	<u>\$/AF</u>				
East Branch 214.87	26.29	241.16				
EB from 12E 185.78	26.29	212.08				
West Branch 202.73	23.85	226.58				
** Subject to regular revision						