

Schedule No. G-PPPS  
PUBLIC PURPOSE PROGRAMS SURCHARGE

Sheet 1

APPLICABILITY

Applicable to all gas sales and transportation services rendered under all tariff rate schedules authorized by the Commission. Customers will have a gas public purpose program (PPP) surcharge as a separate line item on their bills unless they are exempt\* (e.g. Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale service, and consumption of natural gas which California is prohibited from taxing under the United States Constitution or the California Constitution, as referenced in Section 896 of the Public Utilities Code. (See also the California Energy Resources Surcharge Regulation Sections 2315 and 2316 as identifying exempt customers.) California Alternate Rates for Energy (CARE) customers will receive the surcharge excluding CARE program costs along with applicable customers receiving sales for street lighting.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

<u>Customer Class</u>	<u>PPP Surcharge**</u>	
	<u>For all service, per meter, per month</u>	
	<u>CARE Customer***</u>	<u>Non-CARE Customer</u>
	<u>(¢/therm)</u>	<u>(¢/therm)</u>
Core		
Residential	4.671	7.269
Commercial/Industrial	3.782	6.380
Gas Air Conditioning	5.098	7.695
Gas Engine	N/A	5.965
Natural Gas Vehicle	N/A	2.598
Noncore		
Commercial/Industrial	N/A	3.022

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\* Commission Resolution G-3303, dated December 21, 2000, references Sections 896, 897, and 898 of Assembly Bill (AB) 1002 regarding consumers of natural gas who are exempt from the tax surcharge. Section 896 states "Consumption means the use or employment of natural gas. Consumption does not include the use or employment of natural gas to generate power for sale or use of gas for enhanced oil recovery, natural gas utilized in cogeneration technology projects to produce electricity, or natural gas that is produced in California and transported on a proprietary pipeline. Consumption does not include the consumption of natural gas which this state is prohibited from taxing under the United States Constitution or the California Constitution." Section 897 states "Nothing in this article impairs the rights and obligations of parties to contracts approved by the Commission, as the rights and obligations were interpreted as of January 1, 1998." Section 898 is in reference to a municipality, district, or

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4032  
 DECISION NO. 04-08-010, 09-09-047

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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Schedule No. G-PPPS  
PUBLIC PURPOSE PROGRAMS SURCHARGE

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. General Description. The gas public purpose program (PPP) surcharge is shown on a customer's bill as a separate line item. The surcharge is authorized to recover the cost of public purpose programs such as low-income assistance, energy efficiency, and public interest research and development. The Utility remits surcharge payments quarterly to the State Board of Equalization (BOE) by the last day of the month following a calendar quarter. The BOE deposits the payments in the Gas Consumption Surcharge Fund (Fund) with the State Treasurer. Utility public purpose programs are financed through monies appropriated to the Utility from the Fund by the Commission.

2. Filing Requirements. Pursuant to Decision 04-08-010, the Utility shall file an annual advice letter, with proposed surcharge rates, by October 31, with a requested effective date of January 1 of the following year. Surcharge rates will be determined by customer class and by CARE participation. Accordingly, non-CARE customers shall be charged the CARE component of the surcharge whereas CARE customers will not be charged for this component.

The Commission will establish the gas PPP surcharge rates annually.

3. Surcharge Formula. The gas PPP surcharge rates will be calculated pursuant to the surcharge formula adopted in D.04-08-010.

4. Treatment of F&U. Franchise Fees and Uncollectibles (F&U) shall not be included in the calculation of the PPP surcharge and the utility shall exclude PPP surcharge amounts in determining franchise payments.

public agency but also references Section 890. Subdivision (e) of Section 890 states in part "The Commission shall determine the total volume of retail natural gas transported within the service territory of a utility gas provider, that is not subject to exemption pursuant to Section 896, for the purpose of establishing the surcharge rate."

\*\* AB 1002 of September 30, 2000 authorized the Commission to establish a gas PPP surcharge. Resolution G-3329 established public purpose program surcharge rates for both CARE and Non-CARE customers and for use in calculating the surcharge payments to the BOE. The surcharge rates were removed from utility energy rates and added as line items to applicable billings effective July 1, 2001.

\*\*\* Low-income customers who qualify for CARE receive a 20% discount on rates and pay all of the public purpose program costs except CARE.

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Lee Schavrien**  
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. G-PPPS  
PUBLIC PURPOSE PROGRAMS SURCHARGE

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

5. BOE Remittances. Per PU Code Sections 892 and 892.1, the utility remits revenues collected from the PPP surcharge to the BOE on a quarterly basis.
6. Cost and Volume Assumptions.
  - a. Interstate Pipeline Gas Throughput - The Energy Division shall obtain interstate pipeline customer gas volumes from the BOE and provide these volumes to the appropriate utilities, by September 30, for determining surcharge rates.
  - b. Administrative Costs - The Energy Division will provide the BOE and Commission's administrative costs by September 30 to include in the Utility's October 31 surcharge filings for rates effective January 1 of the following year. The Utility shall identify these administrative cost amounts in their quarterly remittances to the BOE.
  - c. R&D Program Costs - Energy Division shall provide the Utility, by September 30, with its allocation of R&D costs that were approved by the Commission for the following year.
7. PPP Surcharge Refunds. Per D.04-08-010, to prevent the issuance of duplicate refunds of PPP surcharge collection, the utility shall inform the BOE of any PPP surcharge refunds it intends to issue. The refunds will not be issued if previously made by the BOE. The utilities shall inform the BOE of any refunds that they issue. The utility will annually review its customer accounts to determine if any refunds are warranted.
8. Distribution and Treatment of Amounts Received from the Gas Consumption Surcharge Fund. Per D.04-08-010, all funds remitted to the BOE are to be returned to the utility in a timely manner, except for R&D funds (excluding R&D funds to reimburse the utility for R&D activities conducted in 2004), BOE and Commission administration costs, and deductions for any refunds issued by the BOE. Non-exempt interstate pipeline customer remittances to the BOE are to be returned to the public utility in whose service territory the customer resides. All amounts received from the Gas Consumption Surcharge Fund are to be recorded to the appropriate PPP balancing accounts.
9. Interim Rate Changes. The Utility may also request via advice letter to change surcharge rates during the year only if failure to make the rate change would result in a forecasted total rate increase of 10% or more on January 1 of the following year. The Utility shall file the advice letter at least 40 days prior to the beginning of the next quarter with an effective date to be determined by the Energy Division in consultation with the BOE.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3408-A

DECISION NO. 04-08-010

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ISSUED BY

**Lee Schavrien**

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**Schedule D**  
**DOMESTIC SERVICE**

Sheet 1

**APPLICABILITY**

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		URG <sup>***</sup>	DWR
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04548	0.09564	0.03763
Winter	0.04548	0.09564	0.03763
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.06539	0.09564	0.03763
Winter	0.06539	0.09564	0.03763
131% - 200% of Baseline - Summer	0.15727 (R)	0.09564	0.03763
Winter	0.15727 (R)	0.09564	0.03763
201% - 300% of Baseline - Summer	0.19227 (R)	0.09564	0.03763
Winter	0.19227 (R)	0.09564	0.03763
Over 300% of Baseline - Summer	0.22727 (R)	0.09564	0.03763
Winter	0.22727 (R)	0.09564	0.03763
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00700 per kWh is recovered in the URG component of Generation.  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
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Vice President

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**Schedule D**  
**DOMESTIC SERVICE**

Sheet 2

(Continued)

**RATES (Continued)**

	Delivery Service								
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
<b>Energy Charge- \$/kWh/Meter/Day</b>									
<b>Baseline Service</b>									
Summer	0.00767 (R)	0.06671	0.00148	0.00064	0.01097 (R)	(0.04738) (I)	0.00515	0.00024	0.04548
Winter	0.00767 (R)	0.06671	0.00148	0.00064	0.01097 (R)	(0.04738) (I)	0.00515	0.00024	0.04548
<b>Nonbaseline Service*</b>									
101% - 130% of Baseline - Summer	0.00767 (R)	0.06671	0.00148	0.00064	0.01097 (R)	(0.02747) (I)	0.00515	0.00024	0.06539
Winter	0.00767 (R)	0.06671	0.00148	0.00064	0.01097 (R)	(0.02747) (I)	0.00515	0.00024	0.06539
131% - 200% of Baseline - Summer	0.00767 (R)	0.06671	0.00148	0.00064	0.01097 (R)	0.06441 (R)	0.00515	0.00024	0.15727 (R)
Winter	0.00767 (R)	0.06671	0.00148	0.00064	0.01097 (R)	0.06441 (R)	0.00515	0.00024	0.15727 (R)
201% - 300% of Baseline - Summer	0.00767 (R)	0.06671	0.00148	0.00064	0.01097 (R)	0.09941 (R)	0.00515	0.00024	0.19227 (R)
Winter	0.00767 (R)	0.06671	0.00148	0.00064	0.01097 (R)	0.09941 (R)	0.00515	0.00024	0.19227 (R)
Over 300% of Baseline - Summer	0.00767 (R)	0.06671	0.00148	0.00064	0.01097 (R)	0.13441 (R)	0.00515	0.00024	0.22727 (R)
Winter	0.00767 (R)	0.06671	0.00148	0.00064	0.01097 (R)	0.13441 (R)	0.00515	0.00024	0.22727 (R)
<b>Basic Charge - \$/Meter/Day</b>									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
<b>Minimum Charge** - \$/Meter/Day</b>									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of 0.00036 per kWh. (R)  
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

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 Vice President

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Schedule D  
DOMESTIC SERVICE

Sheet 3 (T)

(Continued)

SPECIAL CONDITIONS

1. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: 2:00 p.m. to 6:00 p.m. during PTR Events, non-holiday weekdays.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract.
3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.

Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

4. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during high energy usage time periods of 2:00 p.m. through 6:00 p.m. on non-holiday weekdays. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.

- a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events will be called based on any one of the following criteria:

- (1) National Weather Service's maximum recorded temperature at the Los Angeles Civic Center greater than 90 degrees by 2 PM (DST),
- (2) California Independent System Operator (CAISO) Alert,
- (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts

(Continued)

(To be inserted by utility)

Advice 2446-E

Decision 10-02-019

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Resolution \_\_\_\_\_



Schedule D  
DOMESTIC SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

4. Peak Time Rebate (Continued)

- b. Number of PTR Events: Up to 12 PTR Events may be called by SCE year round during any non-holiday weekday.
- c. Notification of a PTR Event: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. Notification will also be provided through SCE's website. However, SCE does not guarantee customer receipt of the notification.
- d. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the rebate.

When calculating the CSRL, the three highest usage days during the 2:00 p.m. to 6:00 p.m. time period will be extracted from the five (5) prior non-event, non-holiday weekdays. Usage from 2:00 p.m. to 6:00 p.m. on these three days will be summed for each day then averaged to produce the CSRL. When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR.

- e. Calculation of Rebates: Rebates will be calculated based on the customer's usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If a reduction was achieved, the rebate amount will be calculated and applied accordingly.
  - (1) A credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the positive difference, if any, between the CSRL and metered usage during the PTR Event.
  - (2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. The factor is multiplied by the positive difference, if any between the CSRL and metered usage during the PTR Event.
- f. Emergency Removal from PTR Enabling Technology Activation: When a customer's household develops a serious medical condition which requires air conditioning and such condition is substantiated by a medical provider, under SCE's discretion, activation of the customer's enabling technology for air conditioning will cease. Accordingly, the customer will no longer receive the rebates associated with the enabling technology for air conditioning.

(Continued)

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Schedule D  
DOMESTIC SERVICE

Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Customer-Owned Electrical Generating Facilities:

a. For customers not eligible for service under Schedule NEM, Net Energy Metering, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.

b. For customers with a generation interconnection agreement that provides for the netting of generation and load, the charges for all retail rate components for such parallel generation customers shall be based only on the customer's net kWh consumption, without regard to the customer's choice of electricity provider, and shall be determined using kWh of Net Energy as defined and set forth below:

(1) Net Energy: Net Energy is  $E_S$  minus  $E_F$  where  $E_S$  is energy supplied by SCE and  $E_F$  is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy,  $E_S$  and  $E_F$  shall be separately recorded unless SCE and customer agree that energy fed back,  $E_F$ , is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of  $E_F$  exceeds the cumulative value of  $E_S$  during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.

(3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

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Resolution \_\_\_\_\_



Schedule D  
DOMESTIC SERVICE

Sheet 6 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

6. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

- a. Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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PRELIMINARY STATEMENT

Sheet 1

FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

1. Purpose

The purpose of the Public Purpose Programs Adjustment Mechanism (PPPAM) is to record (1) Public Goods Charge (PGC) Revenue; (2) PGC expenses authorized in P.U. Code §399.8; (3) other CPUC Public Purpose Program Revenue; and (4) other CPUC-authorized Public Purpose Program expenses.

2. Definitions

a. Authorized PGC-Related Expenses:

Pursuant to Resolution E-3792, the CPUC has allocated the total statewide annual Public Goods Charge (PGC) funding of \$425.5 million mandated in P.U. Code §399.8 between the three Investor-Owned Utilities. The CPUC allocated the following amounts to SCE effective as follows:

	<u>01/01/2002</u>	<u>01/01/2003</u>
	(\$millions)	(\$millions)
Energy Efficiency (SCE Administered)	90.0	91.0
RD&D (CEC Administered)	25.6	25.9
Renewables (CEC Administered)	<u>55.3</u>	<u>55.9</u>
Total	170.9	172.8

Subsequent Authorized Amounts:

	<u>01/01/2004</u>	<u>01/01/2005</u>
	(\$millions)	(\$millions)
Energy Efficiency (SCE Administered)	92.519	94.462
RD&D (CEC Administered)	26.317	26.870
Renewables (CEC Administered)	<u>56.847</u>	<u>58.041</u>
Total	175.683	179.373

	<u>01/01/2006</u>	<u>01/01/2007</u>
	(\$millions)	(\$millions)
Energy Efficiency (SCE Administered)	96.446	99.204
RD&D (CEC Administered)	27.434	28.219
Renewables (CEC Administered)	<u>59.260</u>	<u>60.955</u>
Total	183.140	188.378

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PRELIMINARY STATEMENT

Sheet 2

(Continued)

FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM (Continued)

2. Definitions (Continued)

a. Authorized PGC-Related Expenses: (Continued)

	<u>01/01/2008</u>	<u>01/01/2009</u>	
	(\$millions)	(\$millions)	
Energy Efficiency (SCE Administered)	99.293	100.415	
RD&D (CEC Administered)	28.244	28.563	
Renewables (CEC Administered)	<u>29.590</u>	<u>29.924</u>	
Total	157.127	158.902	
	<u>01/01/2010</u>		
	(\$millions)		
Energy Efficiency (SCE Administered)	100.415		(l)
RD&D (CEC Administered)	28.563		
Renewables (CEC Administered)	<u>29.924</u>		
Total	158.902		(l)

b. Authorized Procurement Energy Efficiency Annual Funding Levels:

Pursuant to D.05-09-043, SCE shall subtract the annual Energy Efficiency PGC authorized funding amount as determined by the PGC Annual Adjustments in Section 4. and identified above, from the total annual authorized Energy Efficiency-related funding adopted by the Commission.

(Continued)

(To be inserted by utility)

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PRELIMINARY STATEMENT

Sheet 3 (T)

(Continued)

FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

2. Definitions (Continued)

D.05-09-043	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>TOTAL</u>
Authorized EE Budget	\$ 216,574,075	\$ 225,111,946	\$ 233,145,977	\$ 674,831,998
Authorized EM&V Budget	<u>\$ 14,082,529</u>	<u>\$ 17,412,344</u>	<u>\$ 22,305,368</u>	<u>\$ 53,800,240</u>
Total Authorized EE Budget	\$ 230,656,604	\$ 242,524,289	\$ 255,451,345	\$ 728,632,238
LESS:				
PGC Non-procurement EE as determined By Section 4.	\$ 96,446,000	\$ 99,204,000	\$ 99,293,000	
Total Authorized Procurement EE	\$ 134,210,604	\$ 143,320,289	\$ 156,158,345	

D.08-10-027	<u>2009 Bridge Period Funding</u>	(C)
Energy Efficiency	\$100,415,000	
Procurement Energy Efficiency	<u>\$176,672,428</u>	
Total	\$277,087,428	

1/ No change from 2008 (C)

D.09-09-047	<u>2010-2012</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	(N)
Authorized EE Budget	\$1,193,000,000	\$ 397,666,667	\$ 397,666,667	\$ 397,666,666	
LESS: On-Bill Financing	\$ 16,000,000	\$ 5,333,333	\$ 5,333,333	\$ 5,333,333	
LESS:PGC Non-procurement					
EE As Determined By Section 4	TBD	\$ 100,415,000	TBD	TBD	
Total Authorized Procurement EE	TBD	\$ 291,918,334	TBD	TBD	(N)

c. Franchise Fees and Uncollectibles Accounts Expense:

Franchise Fees and Uncollectibles Accounts Expense (FF&U) shall be the CPUC-authorized rate derived from SCE's most recent General Rate Case (GRC) decision to provide for Franchise Fees and Uncollectible accounts expense.

(Continued)

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PRELIMINARY STATEMENT

Sheet 4 (T)

(Continued)

FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

2. Definitions (Continued)

d. Authorized PGC Revenue Requirement:

The Total Authorized PGC Revenue Requirement shall equal the Authorized PGC-Related Expenses in rate levels plus an amount associated with FF&U.

e. Other CPUC Authorized PPP Revenue Requirement:

The Total Other CPUC Authorized PPP Revenue Requirement shall reflect the revenue requirement in rate levels authorized by the Commission for all Public Purpose Programs other than those programs included in the Total Authorized PGC Revenue Requirement.

f. Total Authorized Public Purpose Programs Revenue Requirement:

The Total Authorized Public Purpose Programs Revenue Requirement shall equal the total Public Purpose Programs revenue requirement in rate levels authorized by the Commission, equaling the sum of the Total Authorized PGC Revenue Requirement and the Total Other CPUC Authorized PPP Revenue Requirement.

g. PGC Billed Revenues:

Shall be determined each month as follows:

$$(A / B) * C$$

Where:

- A = Authorized PGC Revenue Requirement
- B = Total Authorized Public Purpose Programs Revenue Requirement
- C = Total recorded billed Public Purpose Programs revenues, adjusted to remove the CARE Surcharge.

h. PGC Unbilled Revenues:

Unbilled Revenues are accrued ("earned" revenue for financial statement purposes) PGC revenues associated with electric customer kWh usage that has not yet been billed by SCE. (PGC Unbilled Revenues will be allocated using the same percentage as used to determine the PGC Billed Revenue.)

i. PGC Revenue:

- (1) PGC Billed Revenue;
- (2) Plus: the change (plus or minus) in the amount of PGC Unbilled Revenues (i.e., the reversal of prior month's estimate, plus the current month's estimate);
- (3) Less: a provision for FF&U.

(Continued)

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PRELIMINARY STATEMENT

Sheet 5 (T)

(Continued)

FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

2. Definitions (Continued)

j. Other CPUC PPP Billed Revenues:

Shall be determined each month as follows:

$$(A / B) * C$$

Where:

- A = Other CPUC Authorized PPP Revenue Requirement
- B = Total Authorized Public Purpose Programs Revenue Requirement
- C = Total recorded billed Public Purpose Programs revenues, adjusted to remove the CARE surcharge.

k. Other PPP Unbilled Revenues:

Unbilled Revenues are accrued ("earned" as revenue for financial statement purposes) Other PPP revenues associated with electric customer kWh usage that has not yet been billed by SCE. (Other PPP Unbilled Revenues will be allocated using the same percentage as used to determine the Other PPP Billed Revenue.)

l. CPUC Other PPP Revenue:

- (1) PGC Billed Revenue;
- (2) Plus: the change (plus or minus) in the amount of Other PPP Unbilled Revenues (i.e., the reversal of prior month's estimate, plus the current month's estimate);
- (3) Less: a provision for FF&U.

m. Interest Rate:

The Interest Rate shall be the most recent monthly interest rate on Commercial Paper (prime, three months), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, three months) be discontinued, interest shall so accrue at the rate of the most recent monthly interest rate on Commercial Paper that most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release H.15, or its successor publication.

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PRELIMINARY STATEMENT

Sheet 6 (T)

(Continued)

FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

3. Operation of the PPPAM

SCE shall maintain the PPPAM commencing on the date authorized by the CPUC. Entries to the PPPAM shall be made on a monthly basis from the following calculations (excluding FF&U):

A. PGC Balancing Account (Legislatively Mandated)

Resolution E-3792 authorizes SCE to collect and track the program funds set forth in Section No. 2 (a), above, along with interest earned on collected funds, in separate balancing accounts. This tracking began on January 1, 2002.

1. Credit equal to PGC Revenue;
2. Debit equal to non-procurement related authorized Energy Efficiency revenue requirement (the annual authorized amount as set forth in Section 2.a. above, divided by twelve);
3. Debit equal to Research, Development and Demonstration (RD&D) costs revenue requirement (the annual authorized amount as set forth in Section 2.a. above, divided by twelve);
4. Debit equal to Renewables revenue requirement (the annual authorized amount as set forth in Section 2.a. above, divided by twelve);

The sum of the items (1) through (4) equals the activity recorded in the PGC Balancing Account each month.

SCE shall make payments to the CEC at the end of each quarter equal to the annual authorized amount of RD&D and Renewables expenses as set forth in Section 2.a. above, divided by four. The payments to the CEC shall include interest earned on collected funds, consistent with the treatment of these funds in P.U. Code Section 381. Consistent with Resolution E-3769 and Resolution E-3792, the interest rate shall be the State Pooled Money Investment Rate and shall be provided to SCE by the CEC. Energy Efficiency programs shall continue to be administered by SCE.

(Continued)

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PRELIMINARY STATEMENT

Sheet 7 (T)

(Continued)

FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

3. Operation of the PPPAM (Continued)

B. CPUC Public Purpose Programs Balancing Account

1. Credit equal to other CPUC PPP Revenue;
2. Debit equal to Low Income Energy Efficiency (LIEE) revenue requirement (the annual CPUC-authorized amount, divided by twelve);
3. Debit equal to California Alternate Rates for Energy (CARE) Administrative Costs revenue requirement (the annual CPUC-authorized amount, divided by twelve);
4. Debit equal to recorded monthly incremental administrative and general expenses associated with the CARE Program which are defined as costs, including labor overheads resulting from performing incremental activities which would not have been incurred absent the CARE Program.
5. Debit equal to recorded Intervenor Compensation costs, as authorized by the CPUC;
6. Debit equal to the annual transfers from the following:
  - (1) RD&D Royalties Memorandum Account;
  - (2) Energy Efficiency DSM Memorandum Account
7. Debit equal to the transfers from the following, subsequent to CPUC approval;
  - (1) Energy Efficiency Program Adjustment Mechanism (EEPAM);
  - (2) DSM Adjustment Clause (DSMAC);
  - (3) Low Income Energy Efficiency Program Adjustment Mechanism; and
8. Debit equal to recorded Cool Center Program costs as follows:

<u>Summer of</u>	<u>Not to Exceed</u>	<u>Authority</u>
2006	\$461,000	Advice 2011-E, effective June 19, 2006
2007	\$556,000	D.06-12-038, D.0706-004
2008	\$556,000	D.06-12-038, D.07-06-004
2009	\$777,000	D.08-11-031
2010	\$742,000	D.08-11-031
2011	\$792,000	D.08-11-031

(Continued)

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PRELIMINARY STATEMENT

Sheet 8 (T)

(Continued)

FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

3. Operation of the PPPAM (Continued)

B. CPUC Public Purpose Programs Balancing Account (Continued)

- 9. Debit equal to one-twelfth of the annual authorized incremental procurement-related energy efficiency revenue requirement.
- 10. An entry to record the annual transfer of the December 31 recorded balance in the California Alternate Rates for Energy (CARE) Balancing Account per Decision 06-12-038.
- 11. A debit or credit entry to record the Conservation Incentive Adjustment revenue, adjusted to remove the authorized Franchise Fees and Uncollectibles (FF&U) amount.
- 12. Debit equal to other amounts as authorized by the CPUC;

The sum of the items (1) through (12) equals the activity recorded in the CPUC Public Purpose Programs Balancing Account each month.

Interest shall accrue monthly to the PPPAM by applying the Interest Rate to the average of the beginning and ending monthly PPPAM balances.

4. PGC Annual Adjustments

Pursuant to Resolution E-3792 and consistent with P.U. Code §399.8, SCE shall file an advice letter on or before March 31<sup>st</sup> of each year through 2011 to adjust the annual PGC authorized revenue requirements. The annual adjustment shall be determined as follows:

- a. Determine the actual percentage change in electric sales (based on quantity). For the first adjustment determination to be submitted in March, 2003, the actual percentage change shall be the change between 2001 and 2002;
- b. Determine the percentage change in prices as measured by the change in the GDP deflator, as published by the U.S. Department of Commerce. For the first adjustment determination, SCE shall use the change in the GDP deflator in 2002;
- c. The lower percentage amount determined in "a" and "b", above, shall be used to adjust the authorized PGC revenue requirements.

(Continued)

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PRELIMINARY STATEMENT

Sheet 9 (T)

(Continued)

FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

4. PGC Annual Adjustments (Continued)

If the lower of sales change and price change is negative in any one year, authorizations for the subsequent year shall remain constant. If the GDP deflator statistics for 2002 are not finalized by the U.S. Department of Commerce by March 31, 2003, or for any subsequent year, SCE should use the most recent published forecast for this advice letter filing and true-up the adjustment through an amended filing once the Department of Commerce publishes a final statistic.

5. Public Purpose Programs Charge Rate Level Changes:

Pursuant to D.04-01-048 and D.04-03-023, SCE shall update its Public Purpose Programs Charge rate levels to reflect the most current Commission-adopted revenue requirements in its August Energy Resource Recovery Account (ERRA) application. The balance forecast to be recorded in the PPPAM (either overcollected or undercollected on December 31<sup>st</sup> of the current year, plus an amount for FF&U, shall be included in the Public Purpose Programs Charge revenue requirement to either be returned to, or recovered from, SCE's retail electric customers in Public Purpose Programs Charge rate levels. Prior to implementing consolidated commission-authorized revenue requirements and unfunded rate levels to recover those revenue requirements, the PPPAM balance will be updated to reflect the latest recorded balance available.

6. Review Procedures

Pursuant to D.04-01-048 and D.04-03-023, the recorded operation of the PPPAM for the Record Period (or previous calendar year 12-month period) shall be reviewed by the Commission in SCE's annual April ERRA application to ensure that the entries made in the PPPAM are stated correctly and are consistent with Commission decisions.

SCE shall provide a monthly report showing the activity in the PPPAM to Energy Division within 30 days of the end of each month.

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