2018

Month	February-18						
					Total	SWP	
		Table A	WSO SWP	CY 2018 SOC	Off Aqueduct	Unit Net	
		Project	Delv.	Water	Power	Variable	
		Water	Planning%**	Receipts**	Charges**	Rate**	
		<u>AF</u>		<u>AF</u>	<u>\$</u>	\$/AF	
	O'Neill			-		22.76	
	Central Valley			5,000		30.91	
	Mojave Valley			-		260.06	
	East Branch			269,065		213.67	
	West Branch			283,757		215.02	
	Total	1,911,500		557,822	2,620,002		
** Variable	** Variable input for calculations - subject to regular revision						

ĺ	Notes
ı	
	Table A Project Water - DWR Bulletin 132 Table B-4
	Table 11 Tojok Take 2111 Salesiii 102 Table 2 T
	2018 SWP Delivery Schedule 20% allocation 2/5/2018 Update
	Assumes total 702,665 AF to service area.
	Assumes total 149,843 AF DWA/CVWD/VCWPD supplies to service area.
	Variable Rates from DWR Plant Unit Rates table dated February 9, 2018.
	Central Valley Unit Net Variable Rate at Dos Amigos (Reaches 4 through 13B)

CALCULA	TIONS (based or	n source dat	<u>a)</u>						
1. Power F	1. Power Requirements for Planned SWP Receipts								
	Max Power								
	Requirements								
	OIN - III		<u>AF</u>	kWh/AF	<u>kWh</u>				
	O'Neill		-	296	- 0.470.000				
	Central Valley Mojave Valley		5,000	434	2,170,000				
	East Branch		260.065	4,549 4,549	1 222 076 695				
	West Branch		269,065 283,757	4,549 4,126	1,223,976,685 1,170,781,382				
	Total		557,822	4,120	2,396,928,067				
	Total		331,022		2,390,920,007				
2 Off Agu	educt Power Fac	ilities Rate/k	Wh						
Z. Oli / lqu	caacti owei i ac	intics reacht	<u> </u>						
	Total Costs (DWR CY 2018 SOC) \$ 2,620,002								
	Total Power Required for SWP Receipts -kWh 2,396,928,067								
	Rate \$/kWh	quou .o. o.			0.001093067				
	4 ,			•					
3. Off Agu	educt Power Fac	ilities Rate fo	or Planned SWP	Receipts					
				<u> </u>					
		kWh/AF	Rate \$/kWh	\$/AF					
	East Branch	4,549	0.001093067	4.97					
	West Branch	4,126	0.001093067	4.51					
4. Power I	Rate for Planned	SWP Receip	<u>ots**</u>						
		Variable	Off-Aqueduct	Total					
		<u>\$/AF</u>	<u>\$/AF</u>	<u>\$/AF</u>					
	East Branch	213.67	4.97	218.64					
	West Branch	215.02	4.51	219.53					
l									
** Subject	to regular revision	n							

Power Requirements Calculation

In order to determine the charge per acre foot on the East Branch it is necessary to determine the rate per kWh

Calculation 1 determines the total kWh required for the planned SWP receipts.

Total OAPF Charges from DWR Invoice No. 18-013-O Jun. 30, 2017.

Rate per kWh is determined as Total Cost/Total kWh SWP receipts from 2/5/2018 SWP schedule update Power Requirements - State Water Project Analysis Office - fixed

OAPF Rate Calculation

Calculation 2 the \$ Rate per kWh is total charges over total kWh

Calculation 3 determines the OAPF \$ rate per acre foot for planned receipts.

Rate/Al

Calculation 4 combines the net variable rate and the Off-Aqueduct rate to provide a total rate

Water Resources Management - Imported Supply Unit Estimated Power Rate for Planned State Water Project Receipts 2020

,				Total	SWP
	Table A	WSO SWP	CY 2020 SOC	Off Aqueduct	Unit Net
	Project	Delv.	Water	Power	Variable
	Water	Planning%**	Receipts**	Charges**	Rate**
	<u>AF</u>		<u>A</u> E	<u>\$</u>	\$/AF
O'Neill			-	-	
Central Valley			-		29
Antelope Valley			-		273
East Branch			108,270		225.
West Branch			261,263		221
Total	1,911,500		369,533	4,705,508	

1	O	е	s	

Table A Project Water - DWR Bulletin 132 Table B-4

Water Receipts from MWD's February 10, 2020 delivery schedule (assumes 15% Table A)

Variable Rates from DWR's January 27, 2020 Transportation Variable Plant Unit Rates

Total OAPF Charges from DWR Invoice No. 20-013-O Jun. 30, 2019.

CALCULATIONS (based on source data)

1. Power Requirements for Planned SWP Receipts

	Max Power
	Requirements
<u>AF</u>	kWh/AF

	<u>AF</u>	kWh/AF	<u>kWh</u>
O'Neill	-	296	-
Central Valley	-	434	-
Antelope Valley	-	4,549	-
East Branch	108,270	4,549	492,520,230
West Branch	261,263	4,126	1,077,971,138
Total	369.533	•	1.570.491.368

2. Off Aqueduct Power Facilities Rate/kWh

 Total Costs (DWR CY 2020 SOC)
 \$ 4,705,508

 Total Power Required for SWP Receipts -kWh
 1,570,491,368

 Rate \$/kWh
 0.002996201

3. Off Aqueduct Power Facilities Rate for Planned SWP Receipts

	kWh/AF	Rate \$/kWh	<u>\$/AF</u>
East Branch	4,549	0.002996201	13.63
West Branch	4,126	0.002996201	12.36
r Pata for Plannad S	MD Pagaint	O**	

4. Power Rate for Planned SWP Receipts**

Variable	Off-Aqueduct	Total
\$/AF	<u>\$/AF</u>	\$/AF
225.40	13.63	239.03
221.48	12.36	233.84
	\$/AF 225.40	\$/AF \$/AF 225.40 13.63

* Subject to regular revision

Power Requirements Calculation

In order to determine the charge per acre foot on the East Branch it is necessary to determine the rate per kWh

Calculation 1 determines the total kWh required for the planned SWP receipts.

Rate per kWh is determined as Total Cost/Total kWh

SWP receipts from MWD's February 10, 2010 SWP schedule for a 15% Table A allocation Power Requirements - State Water Project Analysis Office - fixed

OAPF Rate Calculation

Calculation 2 the \$ Rate per kWh is total charges over total kWh

Calculation 3 determines the OAPF \$ rate per acre foot for planned receipts.

Rate/ΔF

Calculation 4 combines the net variable rate and the Off-Aqueduct rate to provide a total rate